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}	X.	IS	ing the second s		112
	! in N !	D File		Checked by Chief	KAZ-
	ins 8	l Sheet		Copy NID to Field Office	
Lo viid	on Map	Pinned	<u> </u>	Approval Letter	***************************************
Card I	Indexed			Disapproval Letter	***************************************
IWR	for State	or Fee Land			
	СОМ	PLETION DATA	A:		
	Date W	ell Completed	12-23-61	Location Inspected	· · · · · · · · · · · · · · · · · · ·
	OW	WW	TAL	Bond released	
	GW	OS	. PALS	42 State of Fee Land	
			roes	FILED	
	Driller	's Log 3-3	0-62		
	Electr	ic Logs (No.	1_2_		
	E		E-1	GR GR-N	Micro
	L	at	Mi-L	IIE / Others	

DELHI-TAYLOR OIL CORPORATION CORRIGAN TOWER

DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. BOX 1175
FARMINGTON, NEW MEXICO

November 3, 1961

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

Re: Government No. 1-16
M. L. - 3325
Uintah County, Utah

Gentlemen:

Attached hereto original and two copies of Form 9-33la covering "Notice of Intention to Drill" our above subject well, located in NE/4, Section 16, T-12-S, R-21-E, Uintah County, Utah.

Certified plats will be forwarded as soon as possible.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

By:

District Engineer

/mac

cc: State of Utah Land Department - Salt Lake City, Utah
U. S. Geological Survey - Salt Lake City, Utah
Mr. Zach Jones - Denver
Mr. J. D. Cooper - Dallas

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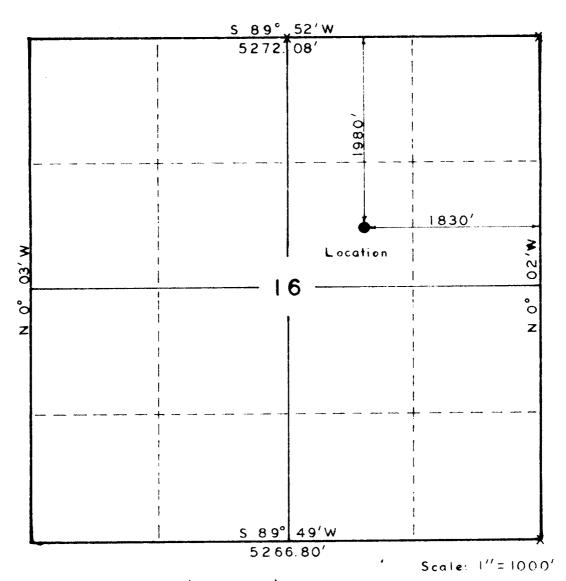
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	:e	Sa1	t I	ake	
Lease No.	M.	L,		332	<u>.</u>
Unit					

SUNDRI	NOTICES AN	D REPORTE ON WI	
NOTICE OF INTENTION TO DRILL	lxx	SUBSEQUENT REPORT OF WATER SHUT-OF	F
NOTICE OF INTENTION TO CHANGE PL		SUBSEQUENT REPORT OF SHOOTING OR AC	
NOTICE OF INTENTION TO TEST WATER		SUBSEQUENT REPORT OF ALTERING CASIN	
NOTICE OF INTENTION TO RE-DRILL O	R REPAIR WELL		
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT_	
NOTICE OF INTENTION TO PULL OR AL	rer casing	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON W	ELL		
(INDICATI	ABOVE BY CHECK MARK NA	URE OF REPORT, NOTICE, OR OTHER DATA)	
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		11-3	, 19.61
Government Vell No. 1–16 is locate	d 1980 ft. from.	$\left\{ egin{array}{l} N \\ S \end{array} \right\}$ line and 1830. ft. from $\left\{ egin{array}{l} E \\ W \end{array} \right\}$	line of sec16
NE/4 Section 16	T-12-S, R-2	l-E Salt Lake ge) (Meridian)	
Wildcat	(Twp.) (Ka	ge) (Meridian)	
(Field)	(County or Su	n Utah odivision) (State or '	Territory)
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We propose to drill w sections for commercial thru, perforate and so Proposed casing programments and so sections for commercial thru, perforate and so Proposed casing programments and so sections of the section of the sections of the section of the sections of the sect	DETAILS bjective sands; show sizes, ving points, and all other ith rotary tools all production. and/water frac f am: 5/8" H-40 40# Ca 1/2" 10.50# J-55 3/8" EUE 4.70# J aust receive approval in write R OIL CORPORATIO	of WORK eights, and lengths of proposed casings; indisimportant proposed work) to approximately 5800' as If commercial production or completion. sing - cement to surface Casing - 1000 sks55 Tubing.	nd test Wasatch found, set pipe

T 12 S, R 21 E, SLB&M.



X-Corners located (brass cap)

n. v. Mon

By: ROSS CONSTRUCTION CO. Vernal, Utah

R. D. Ross	
L. E. Wiseman	
WEATHERC LOUDY - Co	ا ه

SURVEY

DELHI- TAYLOR OIL CORP.

WELL LOCATION AS SHOWN IN SW/4,

NE/4, SEC. 16, T 12 S, R 21 E, SLB&M,

UINTAH COUNTY, UTAH.

DATE 11/2/61
REFERENCES
USGLO Township
Plat
FILEDelhi- Taylor

November 8, 1961

Delhi-Taylor Oil Corp. P. O. Drawer 1198 Parmington, New Mexico

Attn: J. F. Berry, Dist. Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Government #1-16, which is to be located 1980 feet from the north line and 1830 feet from the east line of Section 16, Township 12 South, Range 21 East, SLBM, Uintah County, Utah.

Please be advised that approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FRIGHT, Executive Director

Office Phone: DA 8-5771 or DA 8-5772

Home Phone: RU 5-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer Office Phone: DA 8-5771 or DA 8-5772

Home Phone: AM 6-8616 Delhi-Taylor Oil Corp.
Attn: J. F. Berry, Dist. Eng.

November 8, 1961 Page -2-

All other forms of communication should be addressed to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed 'Minimum Safety Requirements' posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE DIRECTOR

CBF: awg

cc: Utah State Land Board Salt Lake City, Utah

Enclosure

and

				ŧ
Budget	Bureau	No.	42-R35	24
				0. 2.
Approve	u expire	38 JZ-	-31-OU.	

Form 9-881a (Feb. 1951)				
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Offic	Sa	lt	Lak	e
Lease	No.	ML	<u>.=</u>	332 5	
Unit -					

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	SUNDRY N	OTICES AN	ID REPOR	TS ON WELLS	5
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	(INDICATE AE	OVE BY CHECK MARK N	ATURE OF REPORT, NO	TICE, OR OTHER DATA)	
Well No.	ection 16 . and Sec. No.)		_F ange)		of sec. <u>16</u>
The classes	ion of the derrick floo				
Ine elevati	on of the derrick floo				
(State names of	f and expected depths to object	ctive sands: show sizes.	S OF WORK	of proposed casings; indicate mu	dding jobs, cement-
Well dri sacks ce loss in and casi	ement, full retur pressure. After	ns. Casing w cement set,	5/8" 40# J-5 as pressured plug was dri	5 casing, landed 2 to 500# for 30 mi lled and rams on B appreciable drop i	nutes w/no .O.P. closed
I understan	•			al Survey before operations may	be commenced.
Company .	DELHI-T	AYLOR OIL COR	PORATION		
Address	P. O. Drawer 1 Farmington, Ne		By .	Jack F. Berry District Engin	Servy

GPO 862040

WELL HISTORY

RECEIVED BR. OF OIL & MIS SPERATIONS

U. S. Georgianian SURVEY,

Well Name: Government No. 1-16

Location: N/2, Section 16, T-12-S, R-21-E, Uintah County, Utah U.S. GEOMETRIC U.S

A.F.E. No.: PD-75

Elevation: 6176 G. L. 6178 K. B.

Contractor: Calvert Exploration Company

Surface Casing Record:

From	<u>To</u>	Description
0	10.90	Datum to bradenhead
10.90	12.05	10" 600 Rector bradenhead
12.05	12.85	1 - 10-3/4 X 9-5/8" swedge
12.85	191.56	6 jts. 9-5/8" 40# casing
191.56	193.26	1 9-5/8" Baker float collar
193.26	225.40	1 jt. 9-5/8" 40# casing
225.40	226.80	1.9-5/8" Baker guide shoe

MOTE: 1 Baker centralizer set at 210'

1 Baker centralizer set at 180'

Daily History:

11-19-61

11-9-61	Location: 1980' F/NL & 1830' F/EL, Section 16, T-12-S, R-21-E, SLBM, Uintah County, Utah. Clearing roads, location, and reserve pits.
11-10-61	Building location.
11-11-61	Waiting on rotary tools.
11-12-61	Waiting on rotary tools.
11-13-61	Waiting on rotary tools.
11-14-61	Moving in rotary tools.
11-15-61	Moving in rotary tools and rigging up.
11-16-61	Moving in and rigging up rotary tools.
11-17-61	Rigging up rotary tools.
11-18-61	Rigging up rotary tools.

Rigging up rotary tools.

Well History - Page 5-Government No. 1-16 Uintah County, Utah

11-29-61

Drilling 785 w/bit No. 3, Sec. S6J and water. Started up at 2:00 AM 11/28/61. Reamed 60" on bottom at 5:00 AM. Bit wt. 55,000# 50 RPM, pump press, 1450#. Drilling at 1484 w/bit No. 5 (Smith T2 w/9-9-10) bit wt. 55,000#. Pump pressure 1450#. Pump stroke 65. Rotary 60-70 RPM. Toteo at 1366 - 3/4°. Bit No. 3 made 235' in 5.46 hours wedged and locked up due to being out of guage. Bit No. 4 (Smith 4W4) made 274' in 6-1/4 hours, pulled because two nozzles plugged. In hole w/bit No. 5 at 1212.

11-30-61

T.D. 1698 pipe stuck at 1655, stuck 3:00 PM 11-29-61. Worked pipe have circulation, spotted diesel oil - mud around collars, worked pipe, ran McCullough free point, point at 1271, backed off, and left 14 DC (6-1/4), went in hole w/jars and bumper sub, screwed into fish, jarring on fish. Bit No. 5 in hole at 1212', (Smith T-2) drilled 486' in 10.6 hours.

12-1-61

T.D. 1698, ran bumper sub and oil jars worked pipe, unable to free. Mixed mud, circulated hole to clean. Raised mud viscosity to 65. Backed off at top of fish at 1230'. POH laid down jars and bumper sub. Picked up 3 jts. of 7-5/8" OD X 7" ID wash pipe, rotary shoe and safety jt. Washed over to 1328'. Backed pipe off at 1320'. Recovered 3 additional DC leaving 11 DC in hole. Now going in hole w/wash pipe to wash over fish.

12-2-61

Washed over to 1418. Backed off at 1410 recovered 3 additional DC leaving 8 in hole. Washed over to 1507, backed off at 1500, recovered 3 additional DC leaving 5 in hole. Washing over at 1595, will wash all the way this trip.

12-3-61

Drilling at 2015' w/bit No. 6 and water. Pump pressure 1600 SPM 65 rotary RPM 75, has made 321' in 6.67 hrs. Washed over to bit at 1641. Pushed bit down hole 8'. Pulled wash pipe out of hole. Went in hole, screwed into and pulled fish. Repaired pump and mud lines.

12-4-61

Drilling at 2730 w/bit No. 8 and water. Bit wt. 55,000 - 60,000#, rotary 55-70 RPM. Pump 65 SPM 1750 psi. Bit No. 6 out at 2189 made 495' in 10.75 hours, bit No. 7 out at 2654 made 465' in 10.86 hours. Mud logger on hole at 2500' no shows. Blew#1-15 4 hours. SI 1675#. Flow press. after 4 hours flowing on 3/4" choke 325 psi.

8 990

1962

Drilling 3232 w/bit No. 10 and water. Pump SPM 61 1950 psi, bit wt. 58,000#. RPM 76. No shows

12-5-61

	1 12
Budget Bureau No.	42-R356.5.
Approval expires 12-	- 316 0.

LAND OFFICE	Utah	
UNIT		

LESSEE'S MONTHLY REPORT OF OPERATIONS

3:	25-50 RANGE	Well No.	DATS PRODUCED			Sig Age Cu. Fr. of Gas (In thousands)	ned	BARRELS OF WATER (II none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) Shut in for pipeling connection.
TWP.	RANGE Q 21E]	WELL NO.	DATS PRODUCED			Cu. Ft. of Gas	GALLONS OF GASOLINE	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) Shut in for pipeline
1 2 S	21E 1	No. Ov't -15	PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GASOLINE	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) Shut in for pipeline
	21E 1	-15 o v ′t	•	-	-	-	-		
1 2 S :					1				
		-16	-	-		-	-		Spudded 11/22/61 Drlg. at 1694'.
	,Th	There was	.—There were	—There were	3.—There were	3.—There were No runs of	3.—There wereNoruns or sales of oil:	S.—There wereNoruns or sales of oil;No	s.—There were No runs or sales of oil: No

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LOB .	
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,	Sudget Bureau No. 42–R356.5	٠
LAND OFFICE	Utah	_
LEASE NUMBER	State Land	
UNIT		

Form approved.

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Ut	ah		Ca	ounty	J i ntah	Fic	eld	lgen c y Dr	aw
	Th wells) f	e foll or th	lowing e mon	is a thoj	correc	et report of December	operati	ons and pro , 19 61,			lrilling and producing ريان
	Agent's	addi	ress	Draw	er 119	98, Farmino	oton.	New Mex. $_{Co}$			or Oil Corp
	Phone .	32	5 –50 5	2				Ag	ent's title	Dist	Clerk 1
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE/ Se	/4 ec. 16	1 2 S	21E	Go v 1-1		-	-		_	-	T, D, 6201, Well temp, abandoned 12/23/61
		American Control of the Control of t						,			
								•			
	Nor	 	here we	re	N	lo	- runs o	r sales of oil;	No		M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-9 U. S. GOVERNMENT PRINTING OFFIC



Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Utah		
AND OFFICE	Cuan		
EASE NUMBER	5+2+2	Tand	
JNIT			

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone .		3	25-50)52	·		Sig	Pist.	t. Clork		
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, ca date and result of test for gasolin content of gas)	
16	125	21.5	Gov		-	-	-	-	-	T. D. 6201. V temp. abandone 12/23/61	
		•									
						-		1			

1

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

February 7, 1962

Delhi-Taylor Oil Corporation P. O. Drawer 1198 Farmington, New Mexico

Attn: Jack F. Berry, Dist. Eng.

Re: Well No. Gov't / 1-16
Sec. 16, T. 12 S, a. 21 d.,
Uintah Jounty, Utah

Gentlemen:

We have noted that on your recent bessee's bonthly Report of Operations for the subject well, you indicated the well was temporarily abandoned December 25, 1961. Would you please submit a Sundry Notice covering this temporary abandondment, including details of any water, oil or gas shows, DEF's, formation tops, type and and weight of mud left in hole, and surface plug. The report should also contain some estimate of when operations will be resumed.

Very truly yours,

OIL & GAS CONSERVATION COINTSSION

ROBERT L. SCHMIDT CHIEF PATROLEUM ENGINEER

RLS: on

W/

	Budget Bureaı Approval expii	1 No. 42-R356.5. res 12-31-60.
LAND OFFICE	Utah	
LEASE NUMBER .	State	Land
UNIT		

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Uta	h		Ca	ounty	Uintal	· F	ieldAg	ency Drav	<u> </u>
			_			=					drilling and producing
						February				_	1 1
	-					o, raiming				9	Oth Corporation
	Phone.		3:	2 5–50	52				-	Dist.	Clerk
	SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE/4 Sec	, c, 16	1 2 S	21E	Govt 1-16		-		-	-	_	T. D. 6201. Well T. & A. 12/23/61.
									•		
	Nor	e.—Ti	lere we	re		No	runs o	r sales of oil;	No		M cu. ft. of gas sold;

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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

March 26, 1962

Delhi-Taylor Oil Corporation P. O. Drawer 1198 Farmington, New Mexico

> Re: Well No. Gov't #1-16, Sec. 16, T. 12 S., R. 21 E., Uintah County, Utah

Gentlemen:

Our records indicate that you temporarily abandoned the subject well December 23, 1961. We have not yet received a "Log of Oil or Gas Well", Form OGCC-3 which was due by March 23, 1962 in accordance with Rule C-5, "General Rules and Regulations and Rules of Practice and Procedure". We are enclosing copies of this form for your convenience.

By letter dated February 7, 1962 (copy enclosed), we requested that you furnish us certain information concerning the temporarily abandonment of this well. We have not yet received this information. All of the information requested in that letter should be reported on the well log.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT, CHIEF PETROLEUM ENGINEER

RLS: kpb Enclosures

Bu Sureau No. 42-R355.4. App. dexpires 12-31-60.

U. S. LAND OFFICE Utah

LEASE OR PERMIT TO PROSPECT

PECENED

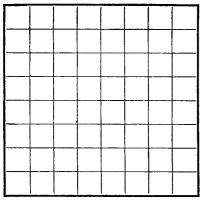
MAR 3 6 1652

Company Delhi-Taylor o	il Corp.	Address	La Ca DERWEE	_1198Earmin	ston, h. ii.
Lessor or Tract Government	ent.	Field Ag	ency_Draw	StateUtal	1
Well No. 1-16 Sec. 16 T.					
Location 1980 ft. (S.) of N	Line and 1836ft.	(M./) ofE I	ine ofSec	16 Elev	ation al Za L. L
The information given here	with is a complet	e and correct			
so far as can be determined from	n all available rec	ords.	G T BICC	INBOTHAM	
T	SIĘ	gned C. T. F	ing inbotham		
Date 3-28-62		. (. (1 31 .		strict Super	intendent
The summary on this page				10.00	
Commenced drilling 11-23	, 19	61 Finishe	d drilling	14.443	, 19 bl
		S SANDS OF	ZONES		
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was establish switchild	CAS	ING RECORI	D ,		The second secon
Size Weight Threads per casing per foot inch	Make Amount	Kind of shoe	Cut and pulled from	Perforated From— To—	Purpose
pearlogs. Houge or bridged were put	kvo test for 34der, s	tate liviti o f male	rial used, position,		oin g'or bann g.
with the reasons for the work and its "sidetracked" or left in the well give propage. If the well are propaged by the same of the same were propaged to the same were propaged to the same with the same with the same with the same same same same same same same sam	results:- If there we is size and location.	If the well has b	n ade in the casing, een dynamited, giv	state-fully and if a e date, size, positio	iny casing was n and number
it is of the greatest importance to	have a complete hist	ory of the well.	Please state in deta	Il the dates of redr	lling, together
	HISTORY OF	-OIL-OR-GA	'S-WELL	-43094-2 U. S. GOVERNMEN	FRINTING OFFICE
, ,		1 1)	
	MUDDING AND	CEMENTIN	G RECORD		
Size where set Number s	acks of cement	Method used	Mud gravity	Amount of	mud used
	SXe	2 orland			

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			TEDE		
Heaving plug Material	i	AND ADAPT		epth set	
Adapters—Material		į			
Trup vois in a voi lai		TING RECO		*****	

		PLUC	S AN	ID AD	APTER	s		
Heaving plug-	-Material -		_ Len	igth		De	epth set	
Adapters—Ma	terial		_ Size	e				
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_				LS US				
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Cable tools we	re used from	fee	t to 🗐	··	feet,	and from	feet to	feet
			D.	ATES				
T.3. 12	-23	, 19 £ L		Put	to prod	lucing	************	, 19
The prod	uction for th	ne first 24 hours was	a			_		•
					W 11013 01			
		nd% sediment.	1				***************************************	
If gas wel	l, cu. ft. per	24 hours		Gall	ons gaso	line per 1,000	cu. ft. of gas	
Rock pre	ssure, lbs. pe	er sq. in						
			EMP	LOYE	ES			
KaFov	-lex	, Drille	r				Maddox	, Driller
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16-43094-4



Bu Sureau No. 42–R355.4. App. . . i expires 12–31–60.

U. S. LAND OFFICE Utah
SERIAL NUMBER State Land
LEASE OR PERMIT TO PROSPECT

Lo

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LO	CATE WELL	CORRECTLY					
Compa	any De.11	hi-Taylor of	il Corpo	Addr	ess Pa Oa Drawe	r 1198, Farmi	ngton, N. M.
Lessor	or Tract	Governme	ent	Field	Agency Draw	State Uta	à
Well N	lo. _1-16	Sec 16. T. 1	2-SR.21-E	Meridian S	LBMCor	unty Uintah	
Locati	on 198 0 f	t. S. of N.	Line and 183	Oft. (10.1) of	Line of Sec.	.16 Elev	ation 6176 G.
so far Date	he informat as can be d	tion given here etermined from	with is a com	records. Signed G. 1	ect record of the w Higgiphotham Title D	rell and all work	done thereon
	_				ell at above date.	12_23	10.61
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					5, from		
					6, from		
			IMPOR	TANT WATE	R SANDS		
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No. 2,	from	to)	No.	4, from	to	
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			HIS FORY	OF OIL OR	GAS WELL		
**********			1	t 1	19	1 1	
THE RESERVE OF STREET			 	····	TING RECORD		
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			+				***************************************
			 				
			PLU	GS AND ADA	PTERS		
Heavi	ng plug-M	aterial)	1		Depth set	
Adapt	ers—Mater	ial		Size			
	,		SH	OOTING RE	CORD		

Σ		- ·
_orp	Heaving plug Material	
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4378

5767

5795

6031

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6201 T. D.

TO-

Usawing plug	Matarial	PLUGS AN	ID ADAPTER	s	set
		1			
Adapters—M	aterial	7			
			NG RECORD		
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T.A.	12-23	, 19	Put to prod	ucing	, 19
The proc	duction for the firs	st 24 hours was	barrels of	fluid of which	% was oil;%
_	% water; and				
	i		~ "	• ,	
If gas we	ell, cu. ft. per 24 h	ours	Gallons gaso	line per 1,000 cu.	ft. of gas
Rock pro	essure, lbs. per sq.	in			
	4 4	ЕМР	LOYEES	W W W	. 11
K _o F	owler	, Driller		No No Mi	addox Driller
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4140	4171	31	sandy sha	le	
4171	4183	12	sand		
4183	4218	35	shale		
4218	4238	20	sand		
4238	4378	140	shale		

shale w/sand streaks

shale w/sand streaks

sand w/shale streaks

FORMATION

Mesaverde 6044

16-43094-4

1389

28

236

170

TOTAL FEET

RPL

DELHI-TAYLOR OIL CORPORATION

FIDELITY UNION TOWER
DALLAS 1. TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1198
FARMINGTON, NEW MEXICO

March 29, 1962

Mr. Robert L. Schmidt
Chief Petroleum Engineer
State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

re: Delhi-Taylor
Government No. 1-11/6
Uintah County, Utah

Dear Mr. Schmidt:

With reference to your letter of March 26, 1962, please find attached requested form "Log of Oil or Gas Well" in an original and two (2) copies and a detailed well history on the above subject well located in Section 16, T-12-S, R-21-E, Uintah County, Utah.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

Bv:

G. T. Higginbotham
District Superintendent

GTH:mac

Attach.

CC: U. S. G. S. - Salt Lake City, Utah Mr. Fla Lewis - Denver, Colorado Mr. J. D. Cooper - Dallas, Texas

AND OFFICE Uta	b		
EASE NUMBER Sta	te L	and	
JNIT			
Covernment	No	1_16	

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Vt.	ah		Ca	unty U	intah.	F	Tield	Age	ncy Draw
wells	for th	e mor	ith of	·	March		, 19 62 ,			
Ag en										or oil Corp.
Phon	e		325-	5052			Si	igned gent's title	Dist	9 Clerk
SEC. AT	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of GA: (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gaso content of gas)
16	125	21E	1-16	-	•		•	•	-	T.D. 6201. We T.A. 12/23/61
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	ote.—Tl	<u> </u>	<u> </u>	No	•		sales of oil;	No		M cu. ft. of gas

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and n

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE Utal	b		
LEASE NUMBERStat	te_L	and	
Unit			
Government	No.	1-16	

LESSEE'S MONTHLY REPORT OF OPERATIONS

St						ountyU					
	ells) fo	or the	e mon	ith of	•	March		, 19.6 2 ,			
$A_{\underline{\xi}}$	gent's	addr	ess D	rawe	r 1198	B, Farming	ton, N	• M• C	ompany De	lhi-Tayl	or oil Corp
									igned	J. L.	- The state of the
PI	hone	•		325-	5052			A	gent's title.	Dist	. Clerk
Si	EC. AND 4 OF 14	Twr.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasol content of gas)
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	3.7	FE3-		re	No)		sales of oil;	No		M cu. ft. of gas

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

April 2, 1962

Delhi-Taylor Oil Corporation P. O. Drawer 1198 Farmington, New Mexico

Attention: G. T. Higginbotham

Re: Well No. Gov't /1-16
Sec. 16, T. 12 S, R. 21 E.,
Uintah County, Utah

Gentlemen:

We have received the Well Log on the subject well that we requested in our letter of March 26, 1962. However, you did not indicate when you plan to resume operations on this well. Mould you please so advise us at your earliest convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT CHIEF PETROLEUM ENGINEER

RLS: on

ं

Well History - Page Covernment No. 1-16
Uinfah County, Utah

12-23-61

Came out of hole laying down DP and DC. Recovered backside of SWC bbls. and several small pieces. Installed tubing head and Xmas tree. Released rig 9:00 PM 12/23/61. Well T. A. FINAL REPORT.

APPROVALS:

District Superintendent	Date
District Engineer	/- 26 -62 Date
District Clerk	1-26-6V

WELL HISTORY

Well Names Covernment No. 1-16

Lection 8 #/2, Section 16, T-12-S, 2-21-E, Vintah County, Viah

A.F.E. No.8 PD-75

Elevation: 5176 C. L. S178 K. B.

Contractors Colvert Exploration Company

Surface Casing Record:

<u> Zron</u>	To	<u>Description</u>
ð .	10.90	Datum to bradenhead
30° 90	33 .05	10^∞ 600 Restor bradenhead
12.05	12.03	1 - 10-3/4 % 9-5/3° emodec
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192.36	193.26	l 9-5/8° Baker float collar
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225.40	3 36.80	19-5/8" Baker quide shoe

MOTES & Enker centralizer set et 210°

l Baker centralizer set at 180°

Deily Historys

} }~\$~\$}	Location: 1980° F/ML & 1830° F/EL, Section 16, T-12-5, R-21-E, SLEM, Vintah Commty, Utah. Claaring roads, location, and reserve pits.
}}-\0-3}	Building location.
11-11-61	Moiting on rotory tools.
11-12-61	oslový vrator so paidle
ll-ll-61	Wolting on rotory tools.
\$ 10-3 40-68	Moving in rotary tools.
11-15-61	Moving in rotary tools and rigging up.
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11-37-61	Algoling up rotary kools,
11-18-61 .	Rigging up rotary tooks.
{}-\9-6}	Rigging up rotory tools.

11-20-61

Rigging up rotary tools.

11-21-61

Rigging up rotary tools. Will spud tonight or tomorrow morains.

11-22-61

Broke tour this AM will spind today.

11-23-61

Started digging rat hole and mouse hole at 2:30 PM 11/22/61. Spudded surface hole at 4:30 PM 11-22-61. T.D. 235° at 5:30 AM 11/23/61. Now Pulling out of hole to run surface casing. Ground level elevation \$175°. Derrick Floor elevation 6185°.

11-24-61

T.D. 235'. Set 9-5/8" 40# easing to 229'.
215.95' cemented w/100 sx. Grade "A" w/27 HA-5.
Plug down 3:30 PM 11/33/61 w/good returns.
released in 4 hrs. Mippled up to BOP. Rigged up 6-1/4hr.5" GC1450 pump. Will drill out by noon.

11-25-51

Drilling at 608 w/bit No. 1. Started drilling plug at 2:00 PM 11/24/61. Lost total 9-1/2 hrs. working on pump and motor. Drilling w/all wt. in hole new drilling w/approximately 50,000# 900# pump pressure. Rotary RPM 70-100.

11-26-61

T.D. 703. Shut down waiting on rig repairs and pump parts. Pipe stuck at 538 when started to pick up to make a connection. Hired mud relacd vis. to 30-35 seco to try to pump loose while waiting on free point indicator. Could not pump loose. Ran free point indicator found bottom DC loose attempted to beak off last DC to run jors did not back off. Torqued up more and broke off at bit as determined by wire line. Screwed back in and torqued up with rotary table and two snatch blocks. Bit came loose POH bit out of guage badly. Went in hole w/bit No. 2 reamed approximately 100° of hole drilled to 703. One torque convertor out and other leaking. Pump leaking. Pulled up into surface pipe shut rig down at 3:00 AM 11/26/61 until repoirs are made and pump is able to deliver contract pressure.

11087-61

No report.

11-28-61

Rig shut down for repairs.

11-29-61

Drilling 785 w/bit No. 3, Sec. S6J and water. Started up at 2:00 AM 11/28/61. Reamed 60' on bottom at 5:00 AM. Bit wt. 55,000# 50 RPM, pump press. 1450#. Drilling at 1484 w/bit No. 5 (Smith T2 w/9-9-10) bit wt. 55,000#. Pump pressure 1450#. Pump stroke 65. Rotary 60-70 RPM. Toteo at 1366 - 3/4'. Bit No. 3 made 235' in 5.46 hours medged and locked up due to being out of guage. Bit No. 4 (Smith 4W4) made 274' in 6-1/4 hours, pulled because two nozzles plugged. In hole w/bit No. 5 at 1212.

11-30-61

T.D. 1698 pipe stuck at 1655, stuck 3:00 PM 11-29-61. Worked pipe have circulation, spotted diesel oil - mud around collars, worked pipe, ran McCullough free point, point at 1271, backed off, and left 14 DC (8-1/4), went in hole w/jars and bumper sub, screwed into fish, jarring on fish. Bit No. 5 in hole at 1212°, (Smith T-2) drilled 486° in 10.6 hours.

12-1-61

T.D. 1698, ran bumper sub and oil jars worked pipe, unable to free. Mixed mud, circulated hole to clean. Raised mud viscosity to 65. Backed off at top of fish at 1230°. POH laid down jars and bumper sub. Picked up 3 jts. of 7-5/8° OD X 7" ID wash pipe, rotary shoe and safety jt. Washed over to 1328°. Backed pipe off at 1320°. Recovered 3 additional DC leaving 11 DC in hole. How going in hole w/wash pipe to wash over fish.

13-2-61

Washed over to 1418. Backed off at 1410 recovered 3 additional DC leaving 8 in hole. Washed over to 1507, backed off at 1500, recovered 3 additional DC leaving 5 in hole. Washing over at 1595, will wash all the way this trip.

12-9-61

Drilling at 2015' w/bit No. 6 and water. Pump pressure 1600 SPM 65 rotary RPM 75, has made 321' in 6.67 hrs. Washed over to bit at 1641. Pushed bit down hole 8'. Pulled wash pipe out of hole. Went in hole, screwed into and publied fish. Repaired pump and mid lines.

12-4-61

Drilling at 2730 w/bit No. 8 and water. Bit wt. 55,000 - 60,000#, rotary 55-70 RPM. Pump 65 SPM 1750 psi. Bit No. 6 out at 2189 made 495° in 10.75 hours, bit No. 7 out at 2654 made 465° in 10.86 hours. Mud logger on hole at 2500° no shows. Blew#1-15 4 hours. SI 1675#. Flow press. after 4 hours flowing on 3/4° whoke 325 psi.

18-5-61

Drilling 3232 w/bit No. 10 and water. Pump SPM 61 1950 psi, bit wt. 58,000%. RPM 76. No shows

12-5-61	on mud logger. Bit No. 8 made 320' in 10-1/3 hours. Bit No. 9 made 285' in 9 hours.
12-6-61	T.D. 3307' bit No. 10 EST-2J C.P. First hour and 40 min. made 75'. Retary 75 RPM wt. 58,000, 3-1/32 jets, stroke 62/min. Pressure 1850 psi. Shut down 20 hours working on pump. Now drilling ahead.
12-7-61	T.D. 3781 in hole w/bit No. 11 (OWV 9-9-9 jets) has drilled so far 8-1/4 hours, 204°, Pump 1950#, 61 SPM, 70 RPM, wt. 55,000#. Bit No. 10 (C.P. ES2-T) ran 14 hours, made 345° out at 3577, 1-1/4° at 3577.
12-8-61	Making a trip at 4202 pulling bit No. 12. Bit No. 12 made 335' in 12.16 hours. Bit No. 11 made 290' in 12.16 hours. Down 3 hrs. due to rotary chain trouble.
12-9-61	Drilling at 4472 w/bit No. 14 (Bit has made 100' in 4 hours has 8-9-10 jets). (Sec. M4NJ) Bit No. 13 (OSCJ) made 170' in 10 hours, bearing worn out w/55,000# wt. 75-80 RPM 1950-75# pump pressure and 62 SPM.
12-10-61	Drilling at 4555 w/bit No. 14. Mud 9#/gal. vis. 34 sec. WL 11.2 cc Ph 9.5 4% solids 1/8 of 1% sand. Down 16 hours working on clutch in main pump engine. Bit No. 14 has made 176° in 8 hrs. No shows on mud logger. Mudded up at 4070.
12-11-61	T.D. 4790 trying to regain circulation. Made 186' in 5-1/2 hours w/bit No. 15 then lost returns. Spotting mica to stop lost returns.
12-12-61	T.D. 5021. Pulling bit No. 16. Pump 1900 psi. 62 spm bit wt. 55,000#. Rotary 70 RPM.
12-13-61	Making a trip at 5216 pulling bit No. 17. Pressure down when got on bottom after last trip. POH found washout 14 stands from top. Replaced it. DP. Bit wt. 58,000# rotary 70-75 RPM. Pump pressure 1950 SPM 62. Had gas show at approximately 4940 magnitude undetermined due to malfunction of sniffer. Had drilling break at 5107-14 w/75 units gas show.
12-14-61	T.D. 5352. Coming out of hole to run logs. Mud 9.2#/gal. 52 sec. viscosity.

DELHI-TAYLOR OIL CORPORATION
FIDELITY UNION TOWER
DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1198
FARMINGTON, NEW MEXICO

April 4, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Mr. Robert L. Schmidt

Gentlemen:

In answer to your letter dated April 2, 1962, requesting our plans on the Government No. 1-16 well, this is to advise that we at this time can not predict exactly when we will resume operations on this well. We are presently swabbing and testing the Mesaverde sections in our Government No. 1-22 well. After we have evaluated Mesaverde possibilities in this well conclusively, we will then decide whether to deepen, attempt completion at present depth, or plug and abandon the Government No. 1-16 well. As soon as we have decided what future plans are for the 1-16, we will advise you.

If you have any further questions, please advise.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

By:

G. T. Higginbotham

District Superintendent

GTH; mac

N

Form approved. Budget Bureau No. 42-R356.5. Utah
State Land
LEASE NUMBER
Government No. 1-16

LESSEE'S MONTHLY REPORT OF OPERATIONS

							Sig.		· · ·	Tolk Clerk
SEC. AND	Twp.	Range	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, edate and result of test for gasolic content of gas)
ec. 16	125	2 1 E	1-16	5	•	-	.	~		T.D. 6201. Well 12521E, T.A. 12/23/61

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Bureau No. 42-R356.5 Utah	•
LAND OFFICE	_
LEASE NUMBER State Land	-
Covernment No. 1-16	-

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State .	Ut	ah		Ca	ounty Ui	ntah	Fie	ld Age	ency Draw		
						=	-	ions and pro , 19 62 ,		_	drilling and producing	
		s addr	·ess _l	Orawe	r 119	8, Farming	ton, N	M. Con	mpany D		or Oil Corp.	
	Phone						_	Signed Dist. Clerk				
	SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NE/4 So	ec. 16	125	21E	1-16	•	•	•	•	-	*	T.D. 6201. Well 12521E, T.A. 12/23/61	
	AT -	тк.—Т	<u> </u>		No			r sales of oil:	No		M cu. ft. of gas sold	

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Bureau No. 42-R356.5. LAND OFFICE Utah
LEASE NUMBER State Land
Unit
Government No. 1-16

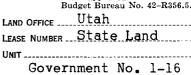
LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Utal	n		Ca	ounty	Uint	a h	Field	В	u c k Canyo	on
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	Phone .		000							_		Clerk
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No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	approved		
Budget	t Bureau	No.	42-R356.5



LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Utal	h .		Ca	ounty	Uint	a h	Field	Buck Cany	on
		-					-		-	ı (including d	drilling and producing
		addr	'ess	Draw	er ll		oton.	N. M.	Company .	Delhy Tax	or Oil Corporation
	Phone .									$_{le}$ Distric	t Clerk
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of ((In thousan	GALLONS GASOLIT RECOVER	VE WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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Sec.	16	125	21E	1-16		_	-	-	-	-	T.D. 6201. T.A. 12/23/61
	Nor	 	ere we	re		No	rinso	r sales of oil	. No		M cu. ft. of gas sold:

No runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Bureau No. 42-R356.									
and Office Utah									
EASE NUMBER State Land									
JNIT									
Government No. 1-16									

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Ut	a h		Ca	unty	U i nt a l	n Fi	eld	Buck Cany	'o n	
	Th wells) f	e foll for the	owing e mon	is a thot	correc	t report of June	operati	ions and production (including drilling and producing , 1962, Company Delhi Taylor Oil Corroration Signed				
	Phone .	· • • • • • • • • • • • • • • • • • • •		3 25-	5052			Si <u>s</u> Ag	Signed Agent's title			
	SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
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											12/23/61	
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		\f \$ <u>1</u>	7									
	Nor	re.—T	here we	ere	 N	lo .	runs o	r sales of oil:		No	M cu. ft. of gas sold;	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.												
Budget Bureau No. 42-R356.5												
LAND OFFICE Utah												
LEASE NUMBER State Land												
UNIT												
Government No. 1-16												

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	U	tah	·	Ca	ounty	Uinta	h Fie	eld	Buck Cany	/on
								ions and pro			drilling and producing
			• 0 0 0	P. 0	. Draw	er 1198			mana D	alhi a ravl	or Oil Corporation
	Phone .	·		325-	5052			Ag	ent's title .	<i></i>	9000
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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	Non	meT1	here we	ro		No	rungo	r sales of oil.		No	M cu ft of gas sole

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No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Lapy to H-X.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5. LAND OFFICE Utah
LEASE NUMBER .State Land
Government No. 1-16

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone .	325-5052							Signed Dist. Clerk			
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cadate and result of test for gasoling content of gas)	
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										12/23/61	

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form 9-329 (January 1950)

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

Form 9-381 a (Feb. 1951)					

Copy H.L.C.,
(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Offic	:• S	Sali	t Lake	
Lease No.	Μ.	L.	332 5	
Unit				

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDKI NUTICES		1			1	
NOTICE OF INTENTION TO DRILL	- ·	SUBSEQUENT R	EPORT OF WATE	R SHUT-OFF	-	
NOTICE OF INTENTION TO CHANGE PLANS				TING OR ACIDIZING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF				RING CASING	1 1	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL				RILLING OR REPAIR		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUPPLEMENTARY WELL HISTORY				
NOTICE OF INTENTION TO PULL OR ALTER CASING	XX					
NOTICE OF INTENTION TO ABANDON WELL	<u>-^</u> ^					
(INDICATE ABOVE BY CHECK	MARK NATI	URE OF REPORT, N	NOTICE, OR OTH	ER DATA)		
	•		Aı	ıgust 9	, 19 <u>62</u>	
Government Well No. 1-16 is located 1980 ft. 1	from {\$	line and	1830 ft. f	$\operatorname{rom}\left\{egin{array}{c} \mathrm{E} \ \mathrm{W} \end{array}\right\}$ line of s	ec. 16	
NE/4 Section 16 T-12-S (1/4 Sec. and Sec. No.) (Twp.)						
Buck Canyon U(Field) (Co	Uintah			Utah	···	
(Field) (Co	ounty or Suo	odivision)		(State or Territory)		
The elevation of the derrick floor above se	a level i	s 6176 ft	. G. L.			
DE	TAILS	OF WORK				
(State names of and expected depths to objective sands; shing points, and	ow sizes, we d all other	sights, and lengtl important propo	hs of proposed o sed work)	asings; indicate muddin	g jobs, cement-	
ill zones tested dry - cement plug	gs will	l b e set a	s follows	3:		
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3362' - 50 sack	ks ceme	ont ·	ž.			
368' - 50 sack						
211' - 10 sack			of 9-5/8	8" surface pip	e.	
		311 30 C C 311	. 01 0 07	, buriago pri		
Cement plug will be set at top of and location returned to original			th perman	nent well mark	er instal	
I understand that this plan of work must receive appro			rical Survey befo	ore operations may be co	ommenced.	
Company Delhi-Taylor Oil Corpo	oration	1 				
Address P. O. Drawer 1198				. //		
Farmington, New Mexico		p. .	M	Guyen		
raining lone, wew heareo				E. W. Guynn	f	
		T;+1.	_	District Eng	ineer	

DELHI-TAYLOR OIL CORPORATION FIDELITY UNION TOWER DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1198
FARMINGTON, NEW MEXICO

August 9, 1962

Mr. Robert L. Schmidt Chief Petroleum Engineer State of Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Re: Delhi-Taylor

Government No. 1-16 Lse. No.: M. L. 3325 Uintah County, Utah

Dear Mr. Schmidt:

Attached hereto please find an original and two (2) copies of Form 9-33la "Notice of Intention to Abandon Well" covering our above subject well located in Sec. 16, T-12-S, R-21-E, Uintah County, Utah.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

By:

E. W. Guynn

District Engineer

EWG/mac

Attach.

Cc: U. S. G. S. - Salt Lake City, Utah
Mr. Fla Lewis - Denver, Colorado
Mr. J. D. Cooper - Dallas, Texas

1

August 14, 1962

Delhi-Taylor Oil Corporation P. O. Drawer 1198 Farmington, New Mexico

Attention: Mr. E. W. Guynn, Dist. Eng.

Dear Sir:

This is to acknowledge oral approval given August 10, 1962, with respect to the plugging program anticapated within the next 30 days for your Well No. Government #1-16, located 1980 feet from the north line and 1830 feet from the east line of Section 16, Township 12 South, Range 21 East, SLBM, Uintah County, Utah.

Particular emphasis is being given to inspection of wells at the time of plugging and abandoning; therefore, it would be appreciated if ample notice could be given when such plugging operations commence.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

FAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB: cnp

cc: Harvey L. Coonts, Petroleum Eng. OGCC - Moab, Utah





DIRECT REPLY TO FARMINGTON DISTRICT OFFICE P. O. DRAWER 1198

FARMINGTON, NEW MEXICO

DELHI-TAYLOR OIL CORPORATION
FIDELITY UNION TOWER
DALLAS 1, TEXAS

August 27, 1962

Mr. Robert L. Schmidt
Chief Petroleum Engineer
State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

Re: Government No. 1-16
Lse. No.: M. L. 3325
Uintah County, Utah

Dear Mr. Schmidt:

Attached hereto please find an original and two (2) copies of Form 9-331a "Subsequent Report of Abandonment" on the above subject well located in Section 16, T-12-S, R-21-E, Uintah County, Utah.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

By:

E. W. Guynr

District Engineer

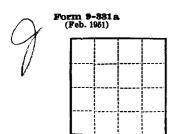
/mac

Attach.

cc: Mr. J. D. Cooper - Dallas

Mr. Fla Lewis - Denver

Mr. D. F. Russell - U. S. G. S. - Salt Lake City, Utah



Land Office	Salt	Lake
Lease No	M. L.	332 5

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Lease No.	M. L.	332 5
II-ta		

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO	DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO	CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZI	
NOTICE OF INTENTION TO	TEST WATER SHUT-OFF		
	RE-DRILL OR REPAIR WELL		!
•	SHOOT OR ACIDIZE		יייייו
	PULL OR ALTER CASING	li e	1
	ABANDON WELL		
	(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		August 27	
Governmen	ıt		ŕ
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WELL HISTORY

Well Name: Government No. 1-16

Location: N/2, Section 16, T-12-S, R-21-E, Uintah County, Utah

A.F.E. No .: PD-75

Elevation: 6176 G. L. 6178 K. B.

Contractor: Calvert Exploration Company

Surface Casing Record:

From	<u>To</u>	Description	
0	10.90	Datum to bradenhead	
10.90	12.05	10" 600 Rector bradenhead	
12.05	12.85	1 - 10-3/4 X 9-5/8" swedge	
12.85	191.56	6 jts. 9-5/8" 40# casing	
191.56	193.26	1 9-5/8" Baker float collar	
193.26	225.40	1 jt. 9-5/8" 40# casing	
225.40	225.80	1 9-5/8" Baker guide shoe	

NOTE: 1 Baker centralizer set at 210°

1 Baker centralizer set at 180'

Daily History:

11-9-61	Location: 1980' F/NL & 1830' F/EL, Section 16, T-12-S, R-21-E, SLBM, Uintah County, Utah. Clearing roads, location, and reserve pits.
11-10-61	Building location.
11-11-61	Waiting on rotary tools.
11-12-61	Waiting on rotary tools.
11-13-61	Waiting on rotary tools.
11-14-61	Moving in rotary tools.
11-15-61	Moving in rotary tools and rigging up.
11-16-61	Moving in and rigging up rotary tools.
11-17-61	Rigging up rotary tools.
11-18-61	Rigging up rotary tools.
11-19-61	Rigging up rotary tools.

Well History - Page 2 Government No. 1-16 Uintah County, Utah

11-20-61 Rigging up rotary tools. 11-21-61 Rigging up rotary tools. Will spud tonight or tomorrow morning. 11-22-61 Broke tour this AM will spud today. 11-23-61 Started digging rat hole and mouse hole at 2:30 PM 11/22/61. Spudded surface hole at 4:30 PM 11-22-61. T.D. 235' at 6:30 AM 11/23/61. Now Pulling out of hole to run surface casing. Ground level elevation 6176'. Derrick Floor elevation 6185'. 11-24-61 T.D. 235'. Set 9-5/8" 40# casing to 229'. 215.95' cemented w/100 sx. Grade "A" w/2% HA-5. Plug down 3:30 PM 11/23/61 w/good returns. released in 4 hrs. Nippled up to BOP. Rigged up 6-1/4hr.5" GC1450 pump. Will drill out by noon. 11-25-61 Drilling at 608 w/bit No. 1. Started drilling plug at 2:00 PM 11/24/61. Lost total 9-1/2 hrs. working on pump and motor. Drilling w/all wt. in hole now drilling w/approximately 50,000# 900# pump pressure. Rotary RPM 70-100. 11-26-61 T.D. 703. Shut down waiting on rig repairs and pump parts. Pipe stuck at 638 when started to pick up to make a connection. Mixed mud raised vis. to 50-55 sec. to try to pump loose while waiting on free point indicator. Could not pump loose. Ran free point indicator found bottom DC loose attempted to back off last DC to run jars did not back off. Torqued up more and broke off at bit as determined by wire line. Screwed back in and torqued up with rotary table and two snatch blocks. Bit came loose POH bit out of guage badly. Went in hole w/bit No. 2 reamed approximately 100' of hole drilled to 703. One torque converter out and other leaking. Pump leaking. Pulled up into surface pipe shut rig down at 3:00 AM 11/26/61 until repairs are made and pump is able to deliver contract pressure. 11-27-61 No report. 11-28-61 Rig shut down for repairs.

11-29-61

Drilling 785 w/bit No. 3, Sec. S6J and water. Started up at 2:00 AM 11/28/61. Reamed 60' on bottom at 5:00 AM. Bit wt. 55,000# 50 RPM, pump press. 1450#. Drilling at 1484 w/bit No. 5 (Smith T2 w/9-9-10) bit wt. 55,000#. Pump pressure 1450#. Pump stroke 65. Rotary 60-70 RPM. Totco at 1366 - 3/4°. Bit No. 3 made 235' in 5.46 hours wedged and locked up due to being out of guage. Bit No. 4 (Smith 4W4) made 274' in 6-1/4 hours, pulled because two nozzles plugged. In hole w/bit No. 5 at 1212.

11-30-61

T.D. 1698 pipe stuck at 1655, stuck 3:00 PM 11-29-61. Worked pipe have circulation, spotted diesel oil - mud around collars, worked pipe, ran McCullough free point, point at 1271, backed off, and left 14 DC (6-1/4), went in hole w/jars and bumper sub, screwed into fish, jarring on fish. Bit No. 5 in hole at 1212', (Smith T-2) drilled 486' in 10.6 hours.

12-1-61

T.D. 1698, ran bumper sub and oil jars worked pipe, unable to free. Mixed mud, circulated hole to clean. Raised mud viscosity to 65. Backed off at top of fish at 1230'. POH laid down jars and bumper sub. Picked up 3 jts. of 7-5/8" OD X 7" ID wash pipe, rotary shoe and safety jt. Washed over to 1328'. Backed pipe off at 1320'. Recovered 3 additional DC leaving 11 DC in hole. Now going in hole w/wash pipe to wash over fish.

12-2-61

Washed over to 1418. Backed off at 1410 recovered 3 additional DC leaving 8 in hole. Washed over to 1507, backed off at 1500, recovered 3 additional DC leaving 5 in hole. Washing over at 1595, will wash all the way this trip.

12-3-61

Drilling at 2015' w/bit No. 6 and water. Pump pressure 1600 SPM 65 rotary RPM 75, has made 321' in 6.67 hrs. Washed over to bit at 1641. Pushed bit down hole 8'. Pulled wash pipe out of hole. Went in hole, screwed into and pulled fish. Repaired pump and mud lines.

12-4-61

Drilling at 2730 w/bit No. 8 and water. Bit wt. 55,000 - 60,000#, rotary 55-70 RPM. Pump 65 SPM 1750 psi. Bit No. 6 out at 2189 made 495' in 10.75 hours, bit No. 7 out at 2654 made 465' in 10.86 hours. Mud logger on hole at 2500' no shows. Blew#1-15 4 hours. SI 1675#. Flow press. after 4 hours flowing on 3/4" choke 325 psi.

12-5-61

Drilling 3232 w/bit No. 10 and water. Pump SPM 61 1950 psi, bit wt. 58,000#. RPM 76. No shows

Well-History - Page 4 Government No. 1-16 Uintah County, Utah

12-5-61	on mud logger. Bit No. 8 made 320' in 10-1/3 hours. Bit No. 9 made 285' in 9 hours.
12-6-61	T.D. 3307' bit No. 10 EST-2J C.P. First hour and 40 min. made 75'. Rotary 75 RPM wt. 58,000, 3-1/32 jets, stroke 62/min. Pressure 1850 psi. Shut down 20 hours working on pump. Now drilling ahead.
12-7-61	T.D. 3781 in hole w/bit No. 11 (OWV 9-9-9 jets) has drilled so far 8-1/4 hours, 204'. Pump 1950#, 61 SPM, 70 RPM, wt. 55,000#. Bit No. 10 (C.P. ES2-T) ran 14 hours, made 345' out at 3577, 1-1/4° at 3577.
12-8-61	Making a trip at 4202 pulling bit No. 12. Bit No. 12 made 335' in 12.16 hours. Bit No. 11 made 290' in 12.16 hours. Down 3 hrs. due to rotary chain trouble.
12-9-61	Drilling at 4472 w/bit No. 14 (Bit has made 100' in 4 hours has 8-9-10 jets). (Sec. M4NJ) Bit No. 13 (OSCJ) made 170' in 10 hours. bearing worn out w/55,000# wt. 75-80 RPM 1950-75# pump pressure and 62 SPM.
12-10-61	Drilling at 4555 w/bit No. 14. Mud 9#/gal. vis. 34 sec. WL 11.2 cc Ph 9.5 4% solids 1/8 of 1% sand. Down 16 hours working on clutch in main pump engine. Bit No. 14 has made 176' in 8 hrs. No shows on mud logger. Mudded up at 4070.
12-11-61	T.D. 4790 trying to regain circulation. Made 186' in 5-1/2 hours w/bit No. 15 then lost returns. Spotting mica to stop lost returns.
12-12-61	T.D. 5021. Pulling bit No. 16. Pump 1900 psi. 62 spm bit wt. 55,000#. Rotary 70 RPM.
12-13-61	Making a trip at 5216 pulling bit No. 17. Pressure down when got on bottom after last trip. POH found washout 14 stands from top. Replaced jt. DP. Bit wt. 58,000# rotary 70-75 RPM. Pump pressure 1950 SPM 62. Had gas show at approximately 4940 magnitude undetermined due to malfunction of sniffer. Had drilling break at 5107-14 w/75 units gas show.
12-14-61	T.D. 5352. Coming out of hole to run logs.

Mud 9.2#/gal. 52 sec. viscosity.

Well History - Page 5 Government No. 1-16 Uintah County, Utah

12-15-61	Drilling at 5435 w/bit No. 19. Mud 9.2#/gal. vis. 32 sec. Ran IES, gamma ray sonic caliper log to 5330. Bit no. 18 made 136' in 9.35 hrs.
12-16-61	T.D. 5606 pulling bit No. 20. Mud 8.8#/gal. vis. 36 sec. Bit wt. 55,000#. Rotary 70 RPM pump 62 SPM 1900 psi. No shows on mud logger.
12-17-61	Drilling at 5730 w/bit No. 22. No shows on mud logger. Bit No. 21 made 100' in 10.5 hrs.
12-18-61	Making trip at 5839 checking DP and DC for leak. Had 28' drilling break at 5765 to 5793. Bit No. 22 made 103' in 8.78 hrs. Bit No. 23 made 38' in 2-1/2 hrs., lost pressure. Pulled out of hole found leak in top DC.
12-19-61	Drilling at 5995 w/bit No. 25 mud 9.2#/gal. vis. 35 sec. Had drlg. break at 5852-63 w/5 units of gas in top and a break at 5943-46 no show.
12-20-61	Drilling at 6155 w/bit No. 26 mud 9.2 vis. 42 WL 5.4 cc. Bit wt. 50,000# rotary 70 RPM pump pressure 1850. Had drlg. break at 6114-24 w/90 units of gas. Had gas show 6129-39 25 units no drilling break. Bit No. 25 made 108' in 8 hrs.
12-21-61	T.D. 6201'. Ran IES Gamma Ray Sonic caliper local. Took 12 SWC above 5108', rec. mud only. Took SWC as follows: 5497, 5566, 5630, 5773, 5788, 68.3, 5925, 5950, 6037, 6061, 6121, 6122, 6170, 6190. No show in any of the above in gas analizer. Had slight gas odor in cores at 5950, 6037, 6121, 6170, 6190. Left one SWC shot in hole at 6122'. Now going in hole to condition hole to run DST.
12-22-61	T.D. 6201. Went in hole w/bit and circulated 2 hrs. to condition hole. Dropped to bottom, run on junk. POH. Picked up HOWCO collapseable packer safety jt. and oil jars. Set packer at 6118, tested 6118 to T.D. 5/8" DC 1" TC no WC. Immediate fair blow. Gas to surface in 46 min. Burned 3' flame throughout remainder of test. TO 2 hrs. Took 1 hr. SI press. Recovered 500' mud and muddy water. IHMP - 3142; VFP - 60; FFP - 166; ISIP - 2365; FSIP - 2545; FHMP - 3131. Picked up magnet went in hole to recover junk. Now circulating to condition mud and WOO.

August 28, 1962

MEMO FOR FILING

Re: Delhi-Taylor Oil Corporation Government #1-16 Sec. 16, T. 12 S, R. 21 E., Uintah County, Utah

On August 22, 1962, I visited the above location to witness a plugging program but they were drilling out a bridge (stop of Wasatch) at 3000'. Postponed plugging until August 23, 1962.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:cnp

cc: Don Russell, Dist. Eng. USGS, Salt Lake City, Utah

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.
. Utah
AND OFFICE
EASE NUMBER State Land
JNIT
Government No. 1-16

LESSEE'S MONTHLY REPORT OF OPERATIONS

						Sigi	ned	94	Jord
		WELL No.	DAYS PRODUCED			Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
1 2 S	21E	1-16	-	_	-	-	-	_	Final Report. Wel P & A.
	valid individual of								
	Twp.	TWP. RANGE	TWP. RANGE WELL NO.	325-5052	TWP. RANGE WELL DAYS PRODUCED BARBELS OF OIL	TWP. RANGE WELL DAYS PRODUCED BARRELS OF OIL GRAVITY	TWP. RANGE WELL DAYS PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands)	TWP. RANGE WELL DAYS PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) RECOVERED	TWP. RANGE WELL DAYS PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) GALLONS OF GASOLINE RECOVERED WATER (If none, so state)

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)